

Overview of Cross-Border Cost Allocation Decisions
LAST UPDATE: 1 November 2021

This document provides factual information regarding decisions approving investment requests, including Cross-Border Cost Allocation (CBCA) for electricity and gas Projects of Common Interest (PCIs), adopted either by National Regulatory Authorities (NRAs) or by the European Union Agency for the Cooperation of Energy Regulators (ACER).

Table 1 – Summary data for electricity CBCA decisions (2014- 1 November 2021)

Promoter/TSO	PCI Code	Project name	CBCA decision(s)	Cost allocation -Allocated amount (%total CAPEX) - Shares (%MS)
EirGrid plc; Reseau de Transport d'Electricite	1.6	France - Ireland interconnection between La Martyre (FR) and Great Island or Knockraha (IE) [currently known as 'Celtic Interconnector']	CBCA decisions ¹ : FR/IE: 25 April 2019 Revised CBCA decisions ² : FR/IE: 10 October 2019	Allocated: 100% (assuming at least 60% from grants) IE: 65% FR: 35% Allocated 100% (57% from grants) IE: 65% FR: 35%
Réseau de Transport d'Electricité Red Eléctrica de España	2.7	France — Spain interconnection between Aquitaine (FR) and the Basque country (ES) [currently known as "Biscay Gulf" project]	CBCA decisions ³ : ES: 20 September 2017 FR: 21 September 2017	Allocated: 100% (assuming 20% from grants to be paid to FR, any surplus to ES) Shares: ES: 50% FR: 50%
Elektroenergien Systemen Operator ESO EAD; Independent Power Transmission Operator (IPTO S.A., ADMIE S.A.	3.7.1	Interconnection between Maritsa East 1 (BG) and N. Santa (EL)	CBCA decision: BG/GR: 8 August 2018	Allocated: 100% (assuming 68% from grants) Shares: BG: 88% EL: 12%

¹ Retained the right to revise the CBCA decision in case of insufficient public funding.

² Following obtaining grants representing 57% of project costs, the CBCA decision has been confirmed by the NRAs.

³ Retained the right to revise the CBCA decision in case of insufficient public funding.



Promoter/TSO	PCI Code	Project name	CBCA decision(s)	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
Elektroenergien Systemen Operator	3.7.4.	Internal line between Maritsa East 1 and Burgas (BG)	CBCA decision BG: 24 April 2015	Allocated: 50% (assuming the other 50% from grants) Shares: BG: 100%
Elektroenergien Systemen Operator	3.8.1	Internal line between Dobrudja and Burgas (BG)	CBCA decision BG: 22 April 2016	Allocated 50% (assuming other 50% of grants) Shares: BG: 100%
CNTEE Transelectrica, Elektricita System Operator EAD	3.8.4	Internal line between Cernavoda and Stalpu (RO)	CBCA decision RO: 19 October 2016	Allocated: 50% (assuming the other 50% from grants). RO: 100%
ELES d.o.o.	3.9.1	Slovenian part of the "Interconnection between Žerjavenec (HR)/Hévíz (HU) and Cirkovce (SI)"	CBCA decision SI: 26 September 2018	Allocated: 100% SI: 100%
EuroAsia Interconnector Limited	3.10.2	Interconnection between Kofinou (CY) and Korakia, Crete (EL)	CBCA decisions ⁴ : CY/GR: 10 October 2017	Allocated: 100% (assuming 50% from grants) GR: 37% CY: 63%
	3.10.3	Internal Line between Korakia, Crete and Attica region (EL)	Revised CBCA decision ⁵ : CY/GR: 23 April 2021	Allocated: 100% EL: 100%
Terna, Société Tunisienne de l'Electricité et du Gaz	3.27	Interconnection between Sicily and Tunisia	CBCA decision: IT: 21 May 2020	Allocated 50% (assuming 50% from grants distributed equally to the hosting countries) Shares: IT: 50% TN: 50%

⁴ Retained the right to revise the CBCA decision in case of insufficient public funding.

⁵ According to the joint decision of the Cypriot and Greek NRAs on 23 April 2021 "any reference to the "Project" or "PCI" in the CBCA Agreement 10.10.2017 shall be construed as solely being made to the investment item "No 3.10.2 Interconnection between Kofinu (CY) and Korakia, Crete (EL)".

Promoter/TSO	PCI Code	Project name	CBCA decision(s)	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
Elering AS, Augstsprieguma tikls AS, Latvijas elektriskie tikli AS	4.2.1	Interconnection between Kilingi-Nõmme (EE) and Riga CHP2 substation (LV)	CBCA decisions ⁶ : EE: 30 April 2014 LV: 23 April 2014 (interlinkage with the CBCA decision on PCI 4.2.2)	Allocated: 25% (assuming the other 75% from grants) Shares allocated by territorial principle: LV: 90.1% EE: 9.9%
Elering AS	4.2.2	Internal line between Harku and Sindi (EE)	CBCA decisions ⁷ : EE: 30 April 2014 LV: 23 April 2014 (interlinkage with the CBCA decision on PCI 4.2.1)	Allocated: 25% (assuming the other 75% from grants) Shares: EE: 100%
Augstsprieguma tikls AS, Latvijas elektriskie tikli AS	4.2.3	Internal line Riga CHP2 and Riga HPP (LV)	CBCA decision ⁸ : adopted on 14 July 2016	Allocated 100% Shares: LV: 100%
Augstsprieguma tikls AS, Latvijas elektriskie tikli AS	4.4.1	Internal line between Ventspils, Tume and Imanta (LV)	CBCA decision ⁹ : adopted on 9 April 2014	Allocated: 50% (assuming the other 50% from grants) Shares: LV: 100%
Litgrid AB	4.5.1	LT part of interconnection between Alytus (LT) and LT/PL border	ACER's CBCA decision adopted on 16 April 2015	Allocated: 100% Shares: LT: 100%

⁶ Retained the right to revise the CBCA decisions in case of insufficient public funding.

⁷ Retained the right to revise the CBCA decisions in case of insufficient public funding.

⁸ Retained the right to revise the CBCA decision in case of insufficient public funding.

⁹ Retained the right to revise the CBCA decision in case of insufficient public funding.

Promoter/TSO	PCI Code	Project name	CBCA decision(s)	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
Elering AS Litgrid AB Augstsprieguma tīkls AS Latvijas elektriskie tīkli AS	4.8.1	Interconnection between Tartu (EE) and	CBCA decision: EE/LV/LT: 6 September 2018	Allocated: 100% (assuming 75% from grants distributed proportionally to the Member States based on the agreed shares of CBCA) Shares: EE: 43% LT: 39% LV: 18%
	4.8.2	Valmiera (LV)		
	4.8.3	Internal line between Balti and Tartu (EE)		
	4.8.4	Interconnection between Tsirguliina (EE) and Valmiera (LV)		
	4.8.8	Internal line between Eesti and Tsirguliina (EE)		
4.8.9	Internal line between Vilnius and Neris (LT) Further infrastructure aspects of the synchronisation of the Baltic States' electricity system with the European networks			



Promoter/TSO	PCI Code	Project name	CBCA decision(s)	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
Augstsprieguma Tikls (LV); Elering AS (EE); LITGRID AB (LT); PSE S.A. (PL)	4.8.9	Further infrastructure aspects related to the implementation of the synchronisation of the Baltic States' system with the continental European network	CBCA decisions: EE: 8 May 2020 LV: 7 May 2020 LT: May 2020 PL ¹⁰	Allocated: 100% (assuming part of the investment costs (share not defined in the CBCA decision) to be covered from grants) Shares allocated by territorial principle: PL: 44% LT: 39% LV: 8% EE: 9%
	4.8.10	Interconnection between Lithuania and Poland [currently known as "Harmony Link"]		
	4.8.15	New 330kV Darbėnai substation (LT)		
	4.8.16	Internal line between Darbenai and Bitenai (LT)		
	4.8.18	Internal line between Dunowo and Żydowo Kierzkowo (PL)		
	4.8.19	Internal line between Piła Krzewina and Żydowo Kierzkowo (PL)		
	4.8.20	Internal line between Krajnik and Morzyczyn (PL)		
	4.8.21	Internal line between Morzyczyn-Dunowo-Słupsk-Żarnowiec (PL)		
	4.8.22	Internal line between Żarnowiec-Gdańsk/Gdańsk		
	4.8.23	Internal line between Przyjaźń-Gdańsk Błonia (PL)		

¹⁰ The CBCA agreement signed on 27.04.2020 between EE, LV, LT and PL was deemed sufficient by the PL NRA in lack of transfer of costs and no separate NRA decision was issued.

Promoter/TSO	PCI Code	Project name	CBCA decision(s)	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
Fingrid Oyj; Svenska kraftnät	4.10.1 4.10.2	Interconnection between northern Finland and northern Sweden; Internal line between Keminmaa and Pyhänselkä (FI)	CBCA decision: FI/SE: 12 March 2020	Allocated 100% (assuming 50% from grants) Shares: FI: approx. 87% SE: approx. 13%

Links to electricity CBCA decisions:¹¹

1.6

<https://www.cru.ie/wp-content/uploads/2019/05/CRU19051-Celtic-CBCA-decision.pdf>

<https://www.cru.ie/wp-content/uploads/2019/10/CRU19125-revised-CBCA-decision.pdf> (revised)

<https://www.cre.fr/Documents/Deliberations/Decision/Repartition-transfrontaliere-des-couts-du-projet-Celtic>

<https://www.cre.fr/en/Documents/Deliberations/Decision/Cross-border-cost-allocation-for-the-Celtic-Interconnector-project> (in English)

<https://www.cre.fr/Documents/Deliberations/Decision/repartition-transfrontaliere-des-couts-du-projet-celtic2> (revised)

<https://www.cre.fr/en/Documents/Deliberations/Decision/cross-border-cost-allocation-for-the-celtic-interconnector-project2> (revised, in English)

2.7

https://www.cnmc.es/sites/default/files/1803081_7.pdf

<http://www.cre.fr/documents/deliberations/decision/golfe-de-gascogne>

<https://www.cre.fr/en/Documents/Deliberations/Decision/biscay-gulf-project> (in English)

3.7.1

<http://www.dker.bg/uploads/en/Projects-of-Common-Interest/EWRC-RAE-common-decision-PCI-3.7.1.pdf>

<https://diavgeia.gov.gr/doc/%CE%A9%CE%94%CE%A1%CE%A9%CE%99%CE%94%CE%9E-40%CE%A1?inline=true>

3.7.4.

http://www.dker.bg/files/DOWNLOAD/res_i-1_15.pdf

3.8.1

<http://www.dker.bg/files/DOWNLOAD/prot-zz-85-22apr2016.pdf>

¹¹ Since the CBCA decisions are published on the website of each of the NRAs participating in the decisions, there are more CBCA links than projects.

3.8.4.

<https://portal.anre.ro/PublicLists/Decizie> (search 1626/2016 or filter using Numar/An fields).

3.10.2 and 3.10.3

<https://www.cera.org.cy/el-gr/apofasis/details/apofasi-216-2017>

<https://diavgeia.gov.gr/doc/%CE%A998%CE%A1%CE%99%CE%94%CE%9E-%CE%9A5%CE%A6?inline=true>

<https://www.cera.org.cy/el-gr/apofasis/details/apofasi-136-2021> (revised)

3.9.1

https://www.agen-rs.si/documents/10926/83417/CBCA_slo%2C-ang.pdf/f0161c64-4a74-4537-9c1d-60f6dea33a16

3.27

<https://www.arera.it/it/docs/20/176-20.htm>

<https://www.arera.it/allegati/docs/20/176-20.pdf> (Short text of the decision)

<https://www.arera.it/allegati/docs/20/176-20all.pdf> (Annex to the decision, in English)

4.2.1

https://www.sprk.gov.lv/sites/default/files/cmaa_files/LemumsN090D23042014.pdf

https://www.konkurentsiamet.ee/sites/default/files/Yhishuviprojektid/4._hishuviprojekti_nr_4.2.1._kilingi_n_mme_ee_ja_riia_2._koostootmisjaama_alajaama_lv_vahelise_henduse_kulude_jaotus.pdf

4.2.2

https://www.sprk.gov.lv/sites/default/files/cmaa_files/LemumsN090D23042014.pdf

https://www.konkurentsiamet.ee/sites/default/files/Yhishuviprojektid/5._hishuviprojekti_nr_4.2.2._h_arku_ja_sindi_vahelise_riigisese_liini_ee_piiri_lese_kulude_jaotus.pdf

4.2.3

https://www.sprk.gov.lv/sites/default/files/cmaa_files/LemumsN111D14072016.pdf

4.4.1

https://www.sprk.gov.lv/sites/default/files/cmaa_files/LemumsN077D09042014.pdf

4.5.1

https://www.acer.europa.eu/Official_documents/Acts_of_the_Agency/Individual%20decisions/ACER%20Decision%2002-2015%20on%20LitPol.pdf

4.8.1, 4.8.2, 4.8.3, 4.8.4, 4.8.8 and 4.8.9

<https://e-seimas.lrs.lt/portal/legalAct/lt/TAD/29097272afb011e8aa33fe8f0fea665f?jfwid=-2y4hh53wa>

https://www.sprk.gov.lv/sites/default/files/cmaa_files/LmumsN101D06092018_0.pdf

https://www.konkurentsiamet.ee/sites/default/files/Yhishuviprojektid/otsus_uhishuviprojekti_nr_4.8._piiriuleste_kulude_jaotuse_kohta.pdf

4.8.9, 4.8.10, 4.8.15, 4.8.16, 4.8.18, 4.8.19, 4.8.20, 4.8.21, 4.8.22 and 4.8.23

https://www.konkurentsiamet.ee/sites/default/files/otsuse_valjavote_-_sunkroniseerimise_ii_faas.pdf

https://www.sprk.gov.lv/sites/default/files/cmaa_files/LemumsN047D07052020.pdf

https://www.vert.lt/Docs/nutarimas_2020_O3E-326.pdf

4.10.1 and 4.10.2

<https://energiavirasto.fi/documents/11120570/12862808/Päätös+rajayhdysjohto+Pyhänselkä-Messaure+sekä+voimajohto+Keminmaa-Pyhänselkä+-hankkeiden+kustannusten+jakamisesta/81c6f48c-60f0-0487-aa14-9a12b902cbfd/Päätös+rajayhdysjohto+Pyhänselkä-Messaure+sekä+voimajohto+Keminmaa-Pyhänselkä+-hankkeiden+kustannusten+jakamisesta.pdf?version=1.0>

<https://ei.se/download/18.3737cfbb1784a0f106e7699/1616559483662/PCI-projekt-Ei-beslut-2019-102729.pdf>

Table 2 – Summary data for gas CBCA decisions (2014 – 1 November 2021)

Promoter/TSO	PCI Code	Project name	CBCA decision(s)	Cost allocation -Allocated amount (%total CAPEX) - Shares (%MS)
Fluxys	5.10	Reverse flow interconnection on TENP pipeline in Germany	Decision adopted on 9 May 2014 DE, based on mutual agreement with BE, NL	Allocated: 100% Shares: DE: 100%
Fluxys	5.12	Reverse flow interconnection on TENP pipeline to Eynatten interconnection point (Germany)	Decision adopted on 9 May 2014 DE, based on mutual agreement with BE, NL	Allocated: 100% Shares: DE: 100%
Bayernets	5.18	Reinforcement of the German network to reinforce interconnection capacities with Austria [Monaco pipeline ph. I] Haiming/Burghausen-Finsing)	CBCA decisions: DE: 10 April 2014 AT: 28 April 2014	Allocated: 100% Shares: DE: 100%
Melita TransGas Co. Ltd	5.19	Connection of Malta to the European gas network - pipeline interconnection with Italy at Gela	CBCA decisions: MT: 4 June 2019 IT: 4 June 2019	Allocated: 100%, stating the need of grants to materialize the PCI Shares: MT: 100%

Promoter/TSO	PCI Code	Project name	CBCA decision(s)	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
Gaslink Gas System Operator	5.2	Twinning of Southwest Scotland Onshore System between Cluden and Brighthouse Bay (UK)	Decisions adopted on 6 May 2014: IE GB NI	Allocated: 100% Shares: IE (non-hosting): 100%
GRT Gaz and Fluxys	5.21	Adaptation low to high calorific gas in France and Belgium	Joint CBCA decision of BE and FR: 4 October 2018	Allocated: 100% Shares: FR: 65% BE: 35%
Shannon (LNG) Pipeline facility	5.3	26 km regulated third party access Shannon Pipeline which will connect the proposed Shannon LNG terminal in County Kerry to the national gas grid at Foynes in County Limerick (IE)	Decisions adopted on 6 May 2014: IE NI	Allocated: 100% Shares: IE: 100%
GRT Gaz	5.7	Reinforcement of the French network from South to North on the Bourgogne pipeline between Etrez and Voisines" also named "Val de Saône project".	Decisions adopted: ES: 24 April 2014 FR: 10 April 2014	Allocated: 100% Shares: FR: 100%
GAZ-SYSTEM S.A. and NET4GAS	6.1	The Polish - Czech Interconnector II Project (It contains several PCIs)	CBCA decisions: PL: 24 June 2014, CZ: 23 June 2014 NRAs and PPs have signed latter MoU on the implementation of the decision.	Allocated: 100% Shares: PL: 59.8% CZ: 40.2%
GAZ-SYSTEM S.A. and Eustream a.s.	6.2.1	Interconnection Poland - Slovakia	Decisions adopted on 28 November 2014: PL SK	Allocated: 100% Shares: PL: 73% SK: 27%
LNG Croatia LLC	6.5.1	Phased development of a LNG terminal in Krk (Croatia)	CBCA decisions: HU-HR agreement: 12 October 2016 HU decision: 2 November 2016	Allocated: 75-25% (assuming the other 25-75% from CEF grants) Shares: HR: 100%
Plinacro	6.5.2	Zlobin-Bosiljevo-Sisak-Kozarac-Slobodnica (Phase I) and of pipeline	CBCA decisions HU-HR agreement: 10 April 2017	Allocated: 42% (assuming the other 58% from CEF grants)

Promoter/TSO	PCI Code	Project name	CBCA decision(s)	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
		Omišalj-Zlobin (Krk LNG evacuation pipeline)	HU decision: 13 April 2017	Shares: HR: 100%
Bulgartransgaz EAD	6.8.2	Necessary rehabilitation, modernization and expansion of the Bulgarian transmission system	CBCA decisions BG decision: 10 October 2017	Allocated: 100% Shares: BG: 100%
Bulgartransgaz EAD	6.8.3	Gas Interconnection Bulgaria-Serbia (IBS) on Bulgarian territory	CBCA decisions: BG-GR agreement: May 2020 BG: 26 May 2020 GR: 21 May 2020	Allocated: 100% Shares: BG: 100%
Bulgartransgaz EAD	6.20.2	Chiren UGS Expansion in Bulgaria	CBCA decisions: BG: 26 Aug. 2021 GR: 26 Aug. 2021 BG-GR agreement: Aug 2021	Allocated: 100% Shares: BG: 100%
SC Depomureș SA	6.20.4	Depomures storage in Romania	CBCA decision RO: 12 May 2020	Allocated: 100% Shares: RO: 100%
SNGN Romania SA	6.20.6	Sarmasel underground gas storage in Romania	CBCA decision: RO: 25 May 2020	Allocated: 100% Shares: RO: 100%
Plinovodi FGSZ	6.23	Hungary – Slovenia – Italy gas interconnection	SI-HU agreement: 28 Sep. 2021 CBCA decisions SI: 8 Oct. 2021 HU: 12 Oct. 2021	Allocated: 100% Shares: SI: 29 % HU: 71 %
FGSZ Földgázszállító Zrt. and TRANSGAZ S.A.	7.1.5 6.13 6.14	7.1.5. Gas pipeline from Bulgaria to Austria via Romania and Hungary (RO-HU Sections); 6.13 Cluster Romania – Hungary – Austria transmission corridor (HU) 6.14 Romanian – Hungarian reverse flow at Csanádpalota or Algyó (HU)	CBCA decisions: HU-RO coordinated decision: 6 October 2015 RO resolution: 7 October 2015 HU resolution: 16 October 2015	Allocated: 100% Shares: HU: 41% RO: 59%

Promoter/TSO	PCI Code	Project name	CBCA decision(s)	Cost allocation -Allocated amount (%total CAPEX) - Shares (%MS)
CyprusGas2EU	7.3.2	Removing internal Bottlenecks in Cyprus to end isolation and to allow for the transmission of gas from the eastern Mediterranean region (LNG terminal-FSRU)	CY-GR Agreement: 9 October 2017 CY decision: 10 October 2017	Allocated: 100% Shares: CY: 100%
Baltic Connector Oy and Elering Gaas AS	8.1.1 8.2.2	-Balticconnector -Enhancement of Estonia-Latvia interconnection	CBCA decisions: EE-FI decisions: 22 April 2016 FI national decision: 26 April 2016 (Replaces previous decision of 13/10/2015)	Allocated: 100 % Shares allocated by territorial principle: PCI 8.1.1: -EE: 52% -FI: 48% PCI 8.2.2: -EE: 100%
Balti Gaas OU	8.1.1.2	Paldiski LNG terminal (EE)	CBCA decisions: EE-FI decision: 28 October 2016 FI national decision: 28 October 2016	Allocated: no need for CBCA from non-hosting to hosting countries Shares: EE: 100% (but no costs explicitly allocated)
AS Conexus Baltic Grid & AB Amber Grid	8.2.1	Enhancement of Latvia — Lithuania interconnection	CBCA decisions: LV:30 May 2019 LT: 30 May 2019	Allocated: 100% LV: 54% LT: 46%
AB Amber Grid	8.2.3	Capacity enhancement of Klaipeda – Kiemenui pipeline in Lithuania	CBCA decisions: LV: 30 April 2014 LT: 29 April 2014	Allocated: 56,7% Shares: LT: 94.75% LV (non-hosting): 5.25%
JSC Conexus Baltic Grid (JSC Latvijas Gaze)	8.2.4	Modernization and Expansion of Incukalns Underground Gas Storage (LV)	CBCA decisions: LV: 30 April 2014 LT: 29 April 2014	Allocated: 100% (assuming 41.76 % of grants) Shares: LV:44.32% LT and EE (non-hosting): 13.92% together
GAZ-SYSTEM S.A., Energinet	8.3	Cluster Baltic Pipe	CBCA decisions: DK: 27 February 2018 PL: 12 March 2018	Allocated: 100% Shares: DK: 51.2% PL: 48.8% (assuming 30%

Promoter/TSO	PCI Code	Project name	CBCA decision(s)	Cost allocation - Allocated amount (% total CAPEX) - Shares (% MS)
				from grants in Poland) +compensation payment of 78 €mIn from PL to DK TSO
GAZ-SYSTEM S.A., AB Amber Grid	8.5	Gas Interconnection Poland- Lithuania (GIPL)	Agency's CBCA Decision adopted on 11 August 2014	Allocated: 100% Shares: PL:60.2% LT: 34.2% LV (non-hosting): 5.3% EE (non-hosting): 0.3% (compensation payment from LT to PL of 54.9 € MIn)
Swedegas AB	8.6	LNG Terminal Gothenburg (SE)	Decision adopted on 1 October 2015 ¹²	Allocated: 100% SE: 100%

Links to gas CBCA decisions:¹³

5.10

https://www.bundesnetzagentur.de/DE/Beschlusskammern/1_GZ/BK4-GZ/2013/2013_bis1999/2013_bis1799/BK4-13-1702/BK4-13-1702_Beschluss_download.pdf?blob=publicationFile&v=3

5.12

https://www.bundesnetzagentur.de/DE/Beschlusskammern/1_GZ/BK4-GZ/2013/2013_bis1999/2013_bis1799/BK4-13-1703/BK4-13-1703_Beschluss_download.pdf?blob=publicationFile&v=2

5.18

https://www.e-control.at/documents/1785851/1811363/V-GKV-G-01_13-BESCHIED-Monaco_GCA_280414_geschwaerzt_bayernets.pdf/a721dfea-c4ee-4f72-b4fe-7c854ca06e6c?t=1413907145759

https://www.bundesnetzagentur.de/DE/Beschlusskammern/1_GZ/BK4-GZ/2013/2013_bis1999/2013_bis1699/BK4-13-1699/BK4-13-1699_Beschluss_download.pdf?blob=publicationFile&v=1

¹² This CBCA decision is obsolete as the Swedish government decided not to approve the application for the LNG terminal in 2019.

¹³ Since the CBCA decisions are published on the website of each of the NRAs participating in the decisions, there are more links to CBCA decisions than projects.

5.19

http://downloads.rews.org.mt/files/8eaed72f-ddc7-48c6-8aaf-b738ed63c744_1f69cb32-2cd0-4a28-a497-cad17ee5268b.pdf

<https://www.arera.it/it/docs/19/225-19.htm>

<https://www.arera.it/allegati/docs/19/225-19.pdf>

<https://www.arera.it/allegati/docs/19/225-19all.pdf> (Annex to the decision, in English)

5.2

https://www.cru.ie/document_group/regulation-347-2013-cross-border-cost-allocation-decision-gaslink-twinning-project-pci-52/

5.21

<https://www.cre.fr/Documents/Deliberations/Decision/Traitement-de-la-demande-de-repartition-transfrontaliere-des-couts-d-adaptation-au-gaz-H-des-parties-des-reseaux-de-transport-belges-et-francais>

5.3

<https://www.cru.ie/wp-content/uploads/2014/07/CER14138c-Utility-Regulator-CBCA-Final-Decision-Letter-Shannon-LNG-PCI-5.3.pdf>

<https://www.cru.ie/wp-content/uploads/2014/07/CER14138b-OFGEM-CBCA-Final-Decision-Letter-Shannon-LNG-PCI-5.3.pdf>

<https://www.cru.ie/wp-content/uploads/2014/07/CER14138a-CER-CBCA-Final-Decision-Letter-Shannon-LNG-PCI-5.3.pdf>

<https://www.cru.ie/wp-content/uploads/2014/07/CER14138-Coordinated-Decision-Shannon-LNG-PCI-5-3.pdf>

5.7

<http://www.cre.fr/en/documents/deliberations/decision/val-de-saone>

https://www.cnmec.es/sites/default/files/1600060_9.pdf

6.1

<https://bip.ure.gov.pl/bip/taryfy-i-inne-decyzje-b/inne-decyzje-informacji/1203.Inne-decyzje-informacje-sprawozdania-opublikowane-w-2014-r.html> (search for "PG 57/2014" in the page)

6.2

<https://bip.ure.gov.pl/bip/taryfy-i-inne-decyzje-b/inne-decyzje-informacji/1203.Inne-decyzje-informacje-sprawozdania-opublikowane-w-2014-r.html> (search for "PG 109/2014" in the page)

[http://www.urso.gov.sk:8088/CISRES/Agenda.nsf/0/B3662DDE4BBF7B5BC1257D9D002AC386/\\$FILE/0001_2014_P-CN.pdf](http://www.urso.gov.sk:8088/CISRES/Agenda.nsf/0/B3662DDE4BBF7B5BC1257D9D002AC386/$FILE/0001_2014_P-CN.pdf)

6.5.1

Coordinated CBCA decision between HERA and MEKH:

https://www.hera.hr/hr/docs/2016/CBCA_Statement_2016-10-12.pdf

Additional Letter:

https://www.hera.hr/hr/docs/2016/CBCA_Letter_2016-11-02.pdf

6.5.2

Coordinated CBCA decision between HERA and MEKH:

https://www.hera.hr/hr/docs/2017/CBCA_Statement_2017-04-10.pdf

Additional Letter:

https://www.hera.hr/hr/docs/2017/CBCA_Letter_2017-04-13.pdf**6.8.2**

2017 decision

http://www.dker.bg/uploads/protokoli/zz/prot_zz_209_17.pdf

2018 decision (updated)

http://www.dker.bg/uploads/reshenia/2018/res_i-4_18.pdf

2018 decision (English version)

<http://www.dker.bg/uploads/en/Projects-of-Common-Interest/CBCA-Decision-PCI-6.8.2.pdf>**6.8.3**<https://www.dker.bg/bg/resheniya/resheniya-za-2020-god.html>**6.20.2**<https://www.dker.bg/bg/resheniya/resheniya-za-2021-god.html> (search for “Chiren” in the page)[https://www.rae.gr/wp-](https://www.rae.gr/wp-content/uploads/2021/09/6%CE%A3%CE%A5%CE%99%CE%94%CE%9E-%CE%9330.pdf)[content/uploads/2021/09/6%CE%A3%CE%A5%CE%99%CE%94%CE%9E-%CE%9330.pdf](https://www.rae.gr/wp-content/uploads/2021/09/6%CE%A3%CE%A5%CE%99%CE%94%CE%9E-%CE%9330.pdf)**6.20.4**<https://portal.anre.ro/PublicLists/Decizie> (Decision no 754/12.05.2020)**6.20.6**<https://portal.anre.ro/PublicLists/Decizie> (Decision no 838/25.05.2020)**6.23**<https://www.agen-rs.si/izvajalci/plin/prenosno-omrezje/projekti-skupnega-interesa>http://www.mekh.hu/download/7/18/01000/H2569_2021%20sz%20hat%20_FGSZ%20HUSI.pdf**7.1.5; 6.13; 6.14**<http://www.anre.ro/ro/gaze-naturale/legislatie/alte-reglementari>**7.3.2**<https://www.cera.org.cy/el-gr/apofasis/details/apofasi-215-2017>

and CYGazette of 3/11/17

[http://www.cygazette.com/Gazette.dll/%7BE440C4BF-C9D5-4244-AF8D-](http://www.cygazette.com/Gazette.dll/%7BE440C4BF-C9D5-4244-AF8D-9456017B8984%7D/WPPqView?IssueNo=5050&PageNo=0&PgIndex=0&IssueDate=5076&SectNo=2)[9456017B8984%7D/WPPqView?IssueNo=5050&PageNo=0&PgIndex=0&IssueDate=5076&SectNo=2](http://www.cygazette.com/Gazette.dll/%7BE440C4BF-C9D5-4244-AF8D-9456017B8984%7D/WPPqView?IssueNo=5050&PageNo=0&PgIndex=0&IssueDate=5076&SectNo=2)

RAE’s Decision No 846/2017 has been sent to the Official Government Gazette for Publication.

8.1.1.2https://www.konkurentsiamet.ee/sites/default/files/Yhishuviprojektid/cbca_paldiski_lng_28-10-2016.pdf<https://energiavirasto.fi/documents/11120570/12862808/P%C3%A4%C3%A4t%C3%B6s+Paldiskin+LNG-terminaalin+kustannusten+jakamisesta.pdf/14c45384-cfc8-05ae-c4a0-bfe286178cf1/P%C3%A4%C3%A4t%C3%B6s+Paldiskin+LNG-terminaalin+kustannusten+jakamisesta.pdf?version=1.1&t=1597661905248>**8.1.1; 8.2.2**https://www.konkurentsiamet.ee/sites/default/files/Yhishuviprojektid/cbca_agreement_bc_est-lat_20160422_signed.pdf

<https://energiavirasto.fi/documents/11120570/12862808/P%C3%A4%C3%A4t%C3%B6s+Balticconnector-+sek%C3%A4+Viron+ja+Latvian+v%C3%A4lisen+siirtoyhteyden+parannushankkeiden+kustannusten+jakamisesta.pdf/529f51de-0fbd-c61b-3de7-70e1fff5e9f4/P%C3%A4%C3%A4t%C3%B6s+Balticconnector-+sek%C3%A4+Viron+ja+Latvian+v%C3%A4lisen+siirtoyhteyden+parannushankkeiden+kustannusten+jakamisesta.pdf?version=1.2&t=1597661839406>

8.2.1

https://www.sprk.gov.lv/index.php/cmaa/type_2?year=2019§or=27&category=All

https://www.regula.lt/Docs/nutarimas_2019_05_30_O3E-163.pdf

8.2.3

https://www.sprk.gov.lv/sites/default/files/cmaa_files/LemumsN097D30042014.pdf

https://www.vert.lt/Docs/nutarimas_118.doc

8.2.4

2014 decision

https://www.sprk.gov.lv/sites/default/files/cmaa_files/LemumsN096D30042014.pdf

2018 decision (updated)

https://www.sprk.gov.lv/sites/default/files/cmaa_files/LemumsN113D04102018.pdf

8.3

<https://bip.ure.gov.pl/bip/taryfy-i-inne-decyzje-b/inne-decyzje-informacji/3634.Inne-decyzje-informacje-sprawozdania-opublikowane-w-2018-r.html> (search for “EE 57/2018“ in the page)

<https://forsyningstilsynet.dk/gas/afgoerelser/godkendelse-af-omkostningsfordeling-for-baltic-pipe-projektet>

8.5

http://www.acer.europa.eu/Official_documents/Acts_of_the_Agency/Pages/Individual-decision.aspx

8.6

Not available¹⁴

¹⁴ This CBCA-decision is obsolete as the Swedish government decided not to approve the application for the LNG terminal in 2019.

Map 1 – Location of projects with CBCA decisions (approximate and for illustration only)

